

advanced network science initiative (ansi)

### PowerModels.jl a Brief Introduction

Carleton Coffrin, et. al.

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### **A Bit About Me**

- Trained as Computer Scientist
  - BS University of Connecticut
  - PhD Brown University
- Know about CS Stuff
  - Software Engineering
  - Programming Language Design
  - **Computational Research Focus**

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#### Pascal Van Hentenryck

#### Laurent Michel



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### **A Bit About Me**

- Discrete Optimization Research
- Generalist
  - Local Search / Heuristics
  - Constraint Programming
  - MIP
  - NLP & MINLP (more recently)





### COURSERC



#### **Discrete Optimization**



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### **A Bit About LANL**

- Advanced Network Science Initiative (ANSI)
- 10+ Diverse Staff
  - Optimization, ML, Applied Math, **Statistical Physics**
- Applications in complex networks
  - e.g. Electric Power, Natural Gas, Water
- Developing novel algorithmic methods



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# **A Bit About LANL** ANSI LOVES JuliaOpt



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### Outline

- Motivation
  - Optimization
- A Brief Introduction to PowerModels.jl
- Plans for the Near-Future

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# Challenges of R&D in Power Network



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### Motivation



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#### **Power Network Optimization is Complicated AC Power Flow** $\theta_r = 0$ $p_i^g - p_i^d = \sum_{(i,j)\in E\cup E^R} p_{ij} \quad \forall i \in N$ Flow Conservation (i.e. KCL) AC $q_i^g - \boldsymbol{q}_i^d = \sum q_{ij} \quad \forall i \in N$ non-convex $(i,j) \in E \cup E^R$ $p_{ij} = \boldsymbol{g}_{ij} v_i^2 - \boldsymbol{g}_{ij} v_i v_j \cos(\theta_{ij}^{\Delta}) - \boldsymbol{b}_{ij} v_i v_j \sin(\theta_{ij}^{\Delta}) \quad (i,j) \in E \cup E^R$ Line Power Flow $q_{ij} = -\boldsymbol{b}_{ij}v_i^2 + \boldsymbol{b}_{ij}v_iv_j\cos(\theta_{ij}^{\Delta}) - \boldsymbol{g}_{ij}v_iv_j\sin(\theta_{ij}^{\Delta}) \quad (i,j) \in E \cup E^R$ (i.e. Ohm's Law) $\theta_{ij}^{\Delta} = \theta_i - \theta_j \quad \forall (i,j) \in E \longleftarrow$ $p_{ij}^2 + q_{ij}^2 \le (s_{ij}^u)^2 \quad \forall (i,j) \in E \cup E^R$ Line Flow Limits







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### **Power Network Optimization is Complicated**

IEEE TRANSACTIONS ON POWER SYSTEMS

#### AC-Feasibility on Tree Networks is NP-Hard

Karsten Lehmann, Alban Grastien, and Pascal Van Hentenryck

*Abstract*—Recent years have witnessed significant interest in convex relaxations of the power flows, with several papers showing that the second-order cone relaxation is tight for tree networks under various conditions on loads or voltages. This paper shows that ac-feasibility, i.e., to find whether some generator dispatch can satisfy a given demand, is NP-hard for tree networks.

*Index Terms*—Computational complexity, optimal power flow (OPF).

#### NOMENCLATURE

- $\mathcal{N}$  AC-network.
- N Set of buses.
- $N_G$  Set of generators.
- $N_L$  Set of loads.
- *i* Bus of a network.
- *i* Bus of a network.

I. INTRODUCTION

ANY interesting applications in power systems, including optimal power flows, optimize an objective function over the steady-state power flow equations, which are nonlinear and nonconvex. These applications typically include an *ac-feasibility* (AC-FEAS) subproblem: find whether some generator dispatch can satisfy a given demand.

Although the set of ac-feasible solutions is in general a nonconvex set, this does not imply that the ac-feasibility problem is NP-hard,<sup>1</sup> as nonconvexity does not imply NP-hardness. For example, the family of optimization problems min y such that  $0 \le y \le \prod_{i=1}^{n} x_i$  where  $n \in \mathbb{N}$  has a nonconvex constraint and a nonconvex solution set but the optimal solution is always y = 0 and can be trivially computed.

The first NP-hardness proof for ac-feasibility was given for a cyclic network structure in [1]. It relies on a variant of the dc model [2] but uses a sine function around the phase angle dif





### **Power Network Optimization is Complicated DC Power Flow Approximation**

 $\theta_r = 0$  $p_i^g - p_i^d = \sum p_{ij} \quad \forall i \in N$  $(i,j) \in E \cup E^R$  $p_{ij} = -\boldsymbol{b}_{ij}(\theta_{ij}^{\Delta}) \ (i,j) \in E \cup E^R \longleftarrow \text{Linear Model}$  $\theta_{ij}^{\Delta} = \theta_i - \theta_j \quad \forall (i,j) \in E$  $|p_{ij}| \leq s_{ij}^{\boldsymbol{u}} \quad \forall (i,j) \in E \cup E^R$ 



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 $p_i^g - \boldsymbol{p}_i^d = \sum p_{ij} \quad \forall i \in N$  $(i,j) \in E \cup E^R$  $q_i^g - \boldsymbol{q}_i^d = \sum q_{ij} \quad \forall i \in N$  $(i,j) \in E \cup E^R$  $p_{ij} = \boldsymbol{g}_{ij} w_i - \boldsymbol{g}_{ij} w_{ij}^R - \boldsymbol{b}_{ij} w_{ij}^I \quad (i,j) \in E \cup E^R$  $q_{ij} = -\boldsymbol{b}_{ij}w_i + \boldsymbol{b}_{ij}w_{ij}^R - \boldsymbol{g}_{ij}w_{ij}^I \quad (i,j) \in E \cup E^R$  $p_{ij}^2 + q_{ij}^2 \le (s_{ij}^u)^2 \ \forall (i,j) \in E \cup E^R$  $(w_{ij}^R)^2 + (w_{ij}^I)^2 \le w_i w_j \ (i,j) \in E \blacktriangleleft$  $\boldsymbol{\theta}_{ij}^{\boldsymbol{\Delta l}} w_{ij}^{R} \leq w_{ij}^{I} \leq w_{ij}^{R} \boldsymbol{\theta}_{ij}^{\boldsymbol{\Delta u}} \quad (i,j) \in E$ 







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### **R&D Challenges**

- Two Core Issues
  - Power Flow Formulations
  - Test Cases for Benchmarking







### ulations enchmarking



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### The Formulation Problem

- previous works
- No clear top performers, in terms of citations at least...





 It is possible to publish a new approximation or relaxation, without comparing to many

# There has been an explosion of proposed power flow alternatives (often hard to find)



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Steady State AC Flow



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DC-NF	

AC-NF

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### The Instance Problem

- It is possible to publish a new method, by only testing on a few (5-10)
- typically these are very-easy test cases
  - e.g. convex objective function with **no binding** constraints
- Industry more-or-less ignores academic results One reason is that the test cases are too easy





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## **My Solution?** A novel scientific methodology

### Brute-Force R&D **Run All Formulations on All Instances** "No clever ideas required!"



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### **AMPL Implementation**

- AC\_b\_only.mod
- AC\_basic.mod
- AC\_cb.mod
- AC\_cb2.mod
- AC\_cp.mod
- AC\_current\_inject.mod
- AC\_current.mod
- AC\_distflow\_cvx.mod
- AC\_first\_order.mod
- AC\_global\_rect.mod
- AC\_global\_w\_rect.mod
- AC\_global\_w.mod
- AC\_global.mod
- AC\_line\_flex.mod
- AC\_line\_fp.mod
- AC\_line\_fp2.mod
- AC\_II\_theta.mod

- AC\_loss.mod
- AC\_nf\_lb\_lin.mod
- AC\_nf\_lin.mod
- AC\_nf\_II\_cvx.mod
- AC\_nf\_ll.mod
- AC\_pf\_opf.mod
- AC\_pf\_soft.mod
- AC\_pf.mod
- AC\_polar.mod
- AC\_poly\_cvx.mod
- AC\_poly\_ll\_cvx.mod
- AC\_rect\_cvx.mod
- AC\_rect\_gamma\_lin.mod
- AC\_rect\_gamma.mod
- AC\_rect\_ll\_cvx.mod
- AC\_rect\_nf\_cvx.mod
- AC\_rect\_polar.mod
- AC\_rect.mod





- DC\_cp.mod
- DC\_distflow\_cvx.mod
- DC\_II\_cvx.mod
- DC\_II.mod
- DC\_nf\_ll\_cvx.mod
- DC\_nf.mod
- DC.mod

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QC\_bus\_flex.mod QC\_cs\_cvx.mod QC\_cut\_cvx\_fp.mod QC\_cut\_flex\_nlp.mod QC\_cvx\_fp\_qp.mod QC\_cvx\_fp.mod QC\_cvx\_init.mod QC\_cvx\_sym.mod QC\_cvx.mod QC\_dir\_cvx.mod QC\_flex\_cvx\_pre.mod QC\_flex\_cvx.mod QC\_flex\_nlp\_pre.mod QC\_flex\_nlp.mod QC\_line\_flex\_nlp.mod QC\_line\_flex.mod QC\_line\_fp2\_nlp.mod QC\_line\_fp2.mod QC\_ncvx.mod QC\_nlp\_old.mod QC\_nlp.mod QC\_tan\_cvx.mod QC\_w\_cvx.mod QPAC.mod





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### **Test Case Archive**

#### NESTA

#### The NICTA Energy System Test Case Archive

Carleton Coffrin<sup>1,2,3</sup>, Dan Gordon<sup>1</sup>, and Paul Scott<sup>1,2</sup>

<sup>1</sup>Optimisation Research Group, NICTA <sup>2</sup>College of Engineering and Computer Science, Australian National University <sup>3</sup>Computing and Information Systems, University of Melbourne

August 12, 2016

#### Abstract

In recent years the power systems research community has seen an explosion of work applying operations research techniques to challenging power network optimization problems. Regardless of the application under consideration, all of these works rely on power system test cases for evaluation and validation. However, many of the well established power system test cases were developed as far back as the 1960s with the aim of testing AC power flow algorithms. It is unclear if these power flow test cases are suitable for power system optimization studies. This report surveys all of the publicly available AC transmission system test cases, to the best of our knowledge, and assess their suitability for optimization tasks. It finds that many of the traditional test cases are missing key network operation constraints, such as line thermal limits and generator capability curves. To incorporate these missing constraints, data driven models are developed from a variety of publicly available data sources. The resulting extended test cases form a compressive archive, NESTA, for the evaluation and validation of power system optimization algorithms.

#### https://arxiv.org/abs/1411.0359



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#### SAD

nesta_case3_lmbdsad
nesta_case4_gssad
nesta_case5_pjmsad
nesta_case6_csad
nesta_case6_wwsad
nesta_case9_wsccsad
nesta_case14_ieeesad
nesta_case24_ieee_rtssad
nesta_case29_edinsad
nesta_case30_assad
nesta_case30_fsrsad
nesta_case30_ieeesad
nesta_case39_eprisad
nesta_case57_ieeesad
nesta_case73_ieee_rtssad
nesta_case89_pegasesad
nesta_case118_ieeesad
nesta_case162_ieee_dtcsad
nesta_case189_edinsad
nesta_case300_ieeesad
nesta_case1354_pegasesad
nesta_case1394sop_eirsad
nesta_case1397sp_eirsad
nesta_case1460wp_eirsad
nesta_case2224_edinsad
nesta_case2383wp_mpsad
nesta_case2736sp_mpsad
nesta_case2737sop_mpsad
nesta_case2746wp_mpsad
nesta_case2746wop_mpsad
nesta_case2869_pegasesad
nesta_case3012wp_mpsad
nesta_case3120sp_mpsad
nesta_case3375wp_mpsad
nesta_case9241_pegasesad

#### API

nesta_case3_lmbdapi
nesta_case4_gsapi
nesta_case5_pjmapi
nesta_case6_capi
nesta_case6_wwapi
nesta_case9_wsccapi
nesta_case14_ieeeapi
nesta_case24_ieee_rtsapi
nesta_case29_edinapi
nesta_case30_asapi
nesta_case30_fsrapi
nesta_case30_ieeeapi
nesta_case39_epriapi
nesta_case57_ieeeapi
nesta_case73_ieee_rtsapi
nesta_case89_pegaseapi
nesta_case118_ieeeapi
nesta_case162_ieee_dtcapi
nesta_case189_edinapi
nesta_case300_ieeeapi
nesta_case1354_pegaseapi
nesta_case1394sop_eirapi
nesta_case1397sp_eirapi
nesta_case1460wp_eirapi
nesta_case2224_edinapi
nesta_case2383wp_mpapi
nesta_case2736sp_mpapi
nesta_case2737sop_mpapi
nesta_case2746wp_mpapi
nesta_case2746wop_mpapi
nesta_case2869_pegaseapi
nesta_case3012wp_mpapi
nesta_case3120sp_mpapi
nesta_case3375wp_mpapi
nesta_case9241_pegaseapi

#### 35 base cases

nesta_case3_lmbd
nesta_case4_gs
nesta_case5_pjm
nesta_case6_c
nesta_case6_ww
nesta_case9_wscc
nesta_case14_ieee
nesta_case24_ieee_rts
nesta_case29_edin
nesta_case30_as
nesta_case30_fsr
nesta_case30_ieee
nesta_case39_epri
nesta_case57_ieee
nesta_case73_ieee_rts
nesta_case89_pegase
nesta_case118_ieee
nesta_case162_ieee_dtc
nesta_case189_edin
nesta_case300_ieee
nesta_case1354_pegase
nesta_case1394sop_eir
nesta_case1397sp_eir
nesta_case1460wp_eir
nesta_case2224_edin
nesta_case2383wp_mp
nesta_case2736sp_mp
nesta_case2737sop_mp
nesta_case2746wp_mp
nesta_case2746wop_mp
nesta_case2869_pegase
nesta_case3012wp_mp
nesta_case3120sp_mp
nesta_case3375wp_mp
nesta_case9241_pegase



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### **Brute Force R&D** Example

The QC Relaxation: Theoretical and Computational Results on Optimal Power Flow

https://arxiv.org/abs/1502.07847

nes ne nest **(**) nesta\_ca nesta nesta nesta\_c nesta\_c nesta\_ca nesta\_ca nesta nesta\_ca nesta\_case24 C nesta nesta\_0 nesta\_ca nesta\_ca nesta\_case7 nesta\_case nesta\_cas nesta\_case16 nesta\_cas nesta\_case nesta\_case23 nesta\_case2 nesta\_case27 nesta\_case28 nesta\_case3 nesta\_case92 nesta\_ca nesta nesta\_c nest nesta\_ca nesta\_case2 nesta\_cas nesta nesta\_ca nesta\_case7 nesta\_cas nesta\_case162 nesta\_cas nesta\_cas nesta\_case nesta case23 nesta\_case2 nesta\_case2' nesta case nesta\_case274 nesta case30 nesta\_case3 nesta\_case924





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#### **Power Formulations**

TABLE III											
QUALITY AND RUNTIME RESULTS OF AC POWER FLOW RELAXATIONS											
	\$/h		Optimality	' Gap (%	)		Runti	ime (second	s)		
Test Case	AC	SDP	QC	SOC	СР	AC	SDP	QC	SOC	СР	
Typical Operating Conditions (TYP)											
sta_case3_lmbd	5812.64	0.39	1.24	1.32	2.99	0.12	4.16	0.07	0.05	0.03	
esta_case5_pjm	17551.89	5.22	14.54	14.54	15.62	0.04	5.36	0.09	0.03	0.05	
sta_case30_ieee	204.97	0.00	15.64	15.88	27.91	0.09	8.38	0.17	0.07	0.06	
a_case118_ieee	3718.64	0.06	1.72	2.07	7.87	0.41	12.62	0.87	0.43	0.05	
se162_ieee_dtc	4230.23	1.08	4.00	4.03	15.44	0.61	35.20	1.48	0.31	0.04	
a_case300_ieee	16891.28	0.08	1.17	1.18	n.a.	0.80	29.69	2.83	0.65	n.a.	
_case2224_edin	38127.69	1.22	6.03	6.09	8.45	11.42	690.16	65.59	45.99	0.33	
ase2383wp_mp	1868511.78	0.37	1.04	1.05	5.35	12.41	1966.10	57.87	12.91	0.80	
ase3012wp_mp	2600842.72		1.00	1.02	n.a.	12.40	14588.79 <sup>†</sup>	53.59	19.15	n.a.	
ase9241_pegase	315913.26		1.67		n.a.	132.25		3064.42		n.a.	
Congested Operating Conditions (API)											
ase3 lmbd api	367.74	1.26	1.83	3.30	14.79	0.18	4.41	0.09	0.05	0.23	
case6 ww api	273.76	0.00*	13.14	13.33	17.17	0.34	13.19	0.07	0.06	0.03	
use14 jeee api	325.56	0.00	1.34	1.34	8.89	0.19	5.64	0.11	0.08	0.94	
4 jeee rts api	6421.37	1 45	13 77	20.70	24.12	0.14	7 50	0.26	0.09	0.04	
case30 as api	571.13	0.00	4 76	4 76	8.01	0.11	6.12	0.17	0.05	1 11	
case30_usupi	372.14	11.06	45.97	45.97	48.80	0.50	7 25	0.19	0.09	0.92	
use30 jeee ani	415 53	0.00	1.01	1.01	12.75	0.07	6.60	0.19	0.09	0.03	
use39_neeeapi	7466.25	0.00	2.97	2 99	13 31	0.07	7 36	0.19	0.02	0.03	
<u>3 jeee rts ani</u>	20123.98	4 29	12.01	14 34	17.83	0.10	10.03	0.29	0.12	0.04	
89 pegase ani	4288.02	18.11	20.39	20.43	22.60	1 16	21.58	1 29	0.20	0.00	
e118 jeee ani	10325.27	31.50	43.93	44.08	49.69	0.46	12.59	0.84	0.01	0.01	
<u>ieee dtc_api</u>	6111.68	0.85	1 33	1 34	19.39	0.10	36.85	1 53	0.29	0.05	
e189 edin ani	1982.82	0.05	5 78	5 78	n a	1.07	16.10	1.55	0.33	n a	
2224 edin ani	46235.43	1 10	2 77	2 77	9.07	12.28	672.04	81.66	88.33	0.33	
83wn mn ani	23499.48	0.10	1.12	1.12	3.10	9.50	1421 39	28.37	10.25	0.34	
736sp mp_api	25437.70	0.10	1.12	1.12	3.10	9.30	2278 77	41 29	10.23	0.34	
<u>750sp_np_api</u>	21102.40	0.07	1.52	1.05	1.62	0.20	1887.22	30.94	0.01	0.30	
69 negase ani	96573.10	0.00	1.05	1.00	5.16	21.03	1579.87	102 55	161.96	0.32	
120cn mn oni	22874.08	0.72	2.02	2.02	5.10 no	14.02	15018 02	41.72	101.90	0.57	
120sp_np_api	22074.90		$\frac{5.02}{2.45}$	$\frac{3.03}{2.50}$	11.d.	14.92	13018.93	3511.60	8387.11	11.a.	
+1_pegaseapi	241975.10	<u> </u>	2.43	2.39	11.d.	(CAD)		3311.00	0307.11	II.a.	
2 1 1 1 1	5000 70	Small A	ngle Diff	erence Co	onditions	(SAD)	4.20	0.10	0.07	0.02	
se3_Imbdsad	5992.72	2.06	1.24^	4.28	5.90	0.19	4.39	0.10	0.05	0.03	
_case4_gssad	324.02	0.05	0.81	4.90	66.06	0.24	4.16	0.06	0.06	0.07	
ase5_pjm_sad	26423.32	0.00	1.10	3.61	43.95	0.08	5.35	0.11	0.05	0.03	
a_case6_csad	24.43	0.00	0.40	1.36	6.79	0.26	5.32	0.11	0.05	0.02	
ise9_wsccsad	5590.09	0.00	0.41	1.50	0.09	0.14	4.18	0.19	0.05	0.03	
4_1eee_rtssad	/9804.96	0.05	3.88	11.42	23.30	0.10	6.24	0.30	0.11	0.04	
se29_edinsad	46933.26	28.44	20.57	34.47	30.79	0.70	9.19	1./3	0.27	0.06	
cases0_assad	914.44	0.47	3.07	9.10	10.00	0.18	0.49	0.22	0.09	0.03	
se30_ieeesad	205.11	0.00	3.90	5.84	27.96	0.12	7.49	0.18	0.09	0.03	
3_1eee_rtssad	235241.70	4.10	3.51	8.37	22.21	0.30	9.48	0.87	0.20	0.07	
e118_ieeesad	4324.17	1.57	8.32	12.89	20.77	0.50	14.14	0.98	0.31	0.06	
<u>atcsad</u>	4369.19	3.65	0.91	/.08	18.13	0.81	39.71	1.70	0.36	0.05	
e189_edinsad	914.61	1.20^	2.22	2.25	n.a.	0.65	14.83	1.27	0.46	n.a.	
esuu_ieee_sad	16910.23	0.13	1.10	1.20	n.a.	1.01	29.63	2.81	0.76	n.a.	
2224_edin_sad	38385.14	1.22	5.5/	0.18	9.06	11.53	091.53	50.34	03.68	0.33	
83wp_mp_sad	1935308.12	1.30	2.97	4.00	8.62	10.25	1/85.26	40./1	12.5/	0.80	
/ 30sp_mpsad	155/042.77	2.18*	2.01	2.34	4.56	13.22	1/3/.25	35.42	11.31	0.48	
5/sop_mpsad	/95429.36	2.24*	2.21	2.42	3.95	13.01	2153.37	32.05	9.69	0.39	
46wp_mpsad	16/2150.46	2.41*	1.83	2.44	5.43	14.01	2840.32	35.66	13.32	0.56	
owop_mpsad	1241955.30	2.71*	2.48	2.94	5.14	14.51	2306.18	32.41	23.22	0.42	
12wp_mpsad	2635451.29		1.92	2.12	n.a.	15.79	13548.131	46.59	28.41	n.a.	
120sp_mpsad	2203807.23		2.56	2.79	n.a.	30.01	16804.55 <sup>†</sup>	53.81	15.69	n.a.	
11_pegasesad	315932.06		0.80	1.75	n.a.	80.30		3531.62	33437.86	n.a.	

#### Unexpected **Insights!**

**bold** - the relaxation provided a feasible AC power flow,  $\star$  - solver reported numerical accuracy warnings, —, † - iteration or memory limit

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### **Brute Force R&D Lessons Learned**

- Reproducing previous works is challenging
  - working from a base implementation is very helpful

#### • AMPL was not built for this...

- limited means to avoid excessive code replication
- really hard to automate from the command line
- limited licenses was the bottle neck in the All Formulations by All Instances Experiment





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### The Matpower Effect

- If a formulation is not implemented in Matpower, it does not exist
  - At least for the majority of Power System PhD students





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### Inception of **PowerModels.il**

- A baseline implementation of Power Flow formulations from the literature
  - Hopefully, mitigates the Matpower effect
- Using Julia/JuMP Resolves the AMPL Issues
  - Easy to automate at the command line
  - Fully open-source makes large-scale experiments easy
  - Julia enables advanced software design









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### My Dream

- formulation
- It is implemented in PowerModels.jl and less
- to enable this



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#### I learn about a newly proposed Power Flow

# tested on all started test cases, in 7 days or

### Lots of code abstractions in PowerModels.jl



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### The Value of Open-Source

TABLE III         QUALITY AND RUNTIME RESULTS OF AC POWER FLOW RELAXATIONS         \$/h       Optimality Gap (%)       Runtime (seconds)	https://lanl_a	anci c	hithuk	n in/Pn	vorN/	odolo	a il/la	atact	./
Test Case     AC     SDP     QC     SOC     CP     AC     SDP     QC     SOC     CP	<u>111175.//10111-0</u>	<u>an 51. C</u>	JILIIUI	<u>J.IU/I UI</u>		<u>UUER</u>	<u>)   /  C</u>	<u> 11531</u>	./
nesta_case3_lmbd         5812.64         0.39         1.24         1.32         2.99         0.12         4.16         0.07         0.05         0.03           i         17551.00         522         1.52         1.52         1.52         0.04         525         0.03         0.05         0.03	-						-		
nesta_case3_pjm         1/551.89         5.22         14.54         15.62         0.04         5.36         0.09         0.03         0.05           nesta_case30_ieee         204.97         0.00         15.64         15.88         27.91         0.09         8.38         0.17         0.07         0.06									
nesta_case118_ieee 3718.64 0.06 1.72 2.07 7.87 0.41 12.62 0.87 0.43 0.05	Software Versions								
nesta_case102_1eee_dtc         4230.23         1.08         4.00         4.03         15.44         0.61         55.20         1.48         0.51         0.04           nesta_case300_ieee         16891.28         0.08         1.17         1.18         n.a.         0.80         29.69         2.83         0.65         n.a.									
nesta_case2224_edin 38127.69 1.22 6.03 6.09 8.45 11.42 690.16 65.59 45.99 0.33									
$\begin{array}{ c c c c c c c c c c c c c c c c c c c$	PowerModels il· v0.3 1-18-9	a0785a2 a0	785a28341	1986f92cebeee9a	4be3482a6	dd4d2e			
nesta_case9241_pegase 315913.26 — 1.67 — n.a. 132.25 — 3064.42 — n.a.		1070502,00	/05420011	1/001/2005000/0		du luze			
nesta case3 lmbd api         367.74         1.26         1.83         3.30         14.79         0.18         4.41         0.09         0.05         0.23									
nesta_case6_ww_api 273.76 0.00* 13.14 13.33 17.17 0.34 13.19 0.07 0.06 0.03	lpopt.jl: v0.2.6, 959b9c67e39	96a6e2307f	c022d26b0	)d95692ee6a4					
nesta_case14_ieeeapi       325.56       0.00       1.34       1.34       8.89       0.19       5.64       0.11       0.08       0.94         nesta_case24_ieee_rts_api       6421.37       1.45       13.77       20.70       24.12       0.14       7.50       0.26       0.09       0.04									
nesta_case30_as_api         571.13         0.00         4.76         4.76         8.01         0.38         6.12         0.17         0.11         1.11           nesta_case30_as_api         372.14         11.06         45.07         45.07         45.07         45.07         0.25         7.25         0.10         0.00         0.02			4 (7) 04 10						
$\begin{array}{ c c c c c c c c c c c c c c c c c c c$	NESTA: V0.6.1, 466cd045d8:	526862686	16/b91ad8	3fa842ddf3da					
nesta_case39_epri_api         7466.25         0.00         2.97         2.99         13.31         0.10         7.36         0.29         0.12         0.04           nesta_case73_iege_rts_api         20123.98         4.29         12.01         14.34         17.83         0.48         10.03         0.66         0.20         0.06									
nesta_case89_pegase_api         4288.02         18.11         20.39         20.43         22.60         1.16         21.58         1.29         0.81         0.04	Hardware: Dual Intel 2 10GH	Tr CPI ls 12	8GB RAM						
nesta_case118_ieee_api         10325.27         31.50         43.93         44.08         49.69         0.46         12.59         0.84         0.25         0.05           nesta_case162_ieee_dtc_api         6111.68         0.85         1.33         1.34         19.39         0.50         36.85         1.53         0.39         0.05	Haluwale. Dual littel 2.100Hz CP05, 1200D KAM								
nesta_case189_edin_api         0111.00         0.05         1.07         0.05         0.05         0.05         0.05           nesta_case189_edin_api         1982.82         0.05         5.78         5.78         n.a.         1.07         16.10         1.14         0.33         n.a.									
nesta_case2224_edin_api         46235.43         1.10         2.77         2.77         9.07         12.28         672.04         81.66         88.33         0.33           nesta_case2383wp mp_api         23499.48         0.10         1.12         1.12         3.10         9.50         1421.39         28.37         10.25         0.34	Turing I On suching of	·		<b>`</b>					
nesta_case2736sp_mp_api 25437.70 0.07 1.32 1.33 3.89 9.21 2278.77 41.29 10.51 0.36	Typical Operating C	onaitio	ns (TYP)	)					
$\begin{array}{ c c c c c c c c c c c c c c c c c c c$	<i>/</i> ·· · · ·			•					
$\begin{array}{ c c c c c c c c c c c c c c c c c c c$									
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$					00	606	4.0	00	~~~
nesta_case3_lmbdsad         5992.72         2.06         1.24*         4.28         5.90         0.19         4.39         0.10         0.05         0.03					QC	SOC	AC	QC	SC
$\begin{array}{ c c c c c c c c c c c c c c c c c c c$	Case Name	Nodes	Edges	AC(\$/h)	Gan	Gan	Time	Time	Tir
nesta_case6_c_sad         24.43         0.00         0.40         1.36         6.79         0.26         5.32         0.11         0.05         0.02           nesta_case6_c_sad         5500.00         0.00         0.41         1.50         6.69         0.14         0.10         0.05         0.02	Case Hume	Houes	Eages		Cup	Cup	11110		
nesta_case9_wscc_sad         5590.09         0.00         0.41         1.50         6.09         0.14         4.18         0.19         0.05         0.03           nesta_case24_ieee_rts_sad         79804.96         6.05         3.88         11.42         23.56         0.10         6.24         0.30         0.11         0.04					(%)	(%)	(sec.)	(sec.)	(se
nesta_case29_edinsad 46933.26 28.44 20.57 34.47 36.79 0.70 9.19 1.73 0.27 0.06									
Inesta_case30_iaeesad         205.11         0.00         3.96         5.84         27.96         0.12         7.49         0.18         0.09         0.03		•	•	0.075 (	4.55	4.40	-	•	~
nesta_case73_ieee_rts_sad 235241.70 4.10 3.51 8.37 22.21 0.30 9.48 0.87 0.20 0.07 nesta_case118_ieee_sad 4324.17 7.57 8.32 12.89 20.77 0.56 14.14 0.98 0.31 0.06	nesta_case3_cc	3	3	2.0756e+02	1.55	1.62	5	2	2
nesta_case162_ieee_dtc_sad         4369.19         3.65         6.91         7.08         18.13         0.81         39.71         1.70         0.36         0.05									
$\begin{array}{ c c c c c c c c c c c c c c c c c c c$	posta caso3 cas	3	3	101710+02	1 60	1 60	5	2	2
nesta_case2224_edin_sad 38385.14 1.22 5.57 6.18 9.06 11.53 691.53 50.34 65.68 0.33	nesta_case5_cgs	5	5	1.017 16+02	1.07	1.07	5	2	2
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$									
nesta_case2737sop_mp_sad 795429.36 2.24* 2.21 2.42 3.95 13.01 2153.37 32.05 9.69 0.39	nesta case3 lmbd	3	3	5.8126e+03	1.22	1.32	5	2	2
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$		-	-				-	_	_
$\begin{array}{ c c c c c c c c c c c c c c c c c c c$							_		
$\begin{array}{c c c c c c c c c c c c c c c c c c c $	nesta_case3_ch	3	5	9.8740e+01	100.01	100.01	5	2	2
<b>bold</b> - the relaxation provided a feasible AC power flow, <b>*</b> - solver reported numerical accuracy warnings, —,† - iteration or memory limit									
	nacto constant	4	4	1 5 ( 40 - 100	0.01	0.01	F	2	0
	nesta_case4_gs	4	4	1.56436+02	0.01	0.01	5	2	2
	nesta case5 nim	5	6	17552e+04	14 55	14 55	5	2	2
	nesta_cases_pjin	5	J	1.7 3320104	14.55	14.55	5	~	2
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	and a second <b>F</b> dealer	<b>_</b>	7	0.000000	0.04	0.01	<b>_</b>	0	0







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### PowerModels.jl Core Features



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### **PowerModels.jl**

# 

### Under Construction



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### PowerModels.jl Structure







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#### Average user not interested in the modeling details, just wants it to work.



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### Matpower Data is the R&D Standard

```
function mpc = nesta_case3_lmbd
mpc.version = '2';
mpc.baseMVA = 100.0;
mpc.bus = [
                       110.0
                               40.0
                                                                 1.10
                                               0.0
       1
                                       0.0
                3
                                                      1
       2
                2
2
                                               0.0
                                                      1
                       110.0
                               40.0
                                       0.0
                                                                 0.92
       3
                                                      1
                        95.0
                                               0.0
                               50.0
                                       0.0
                                                                 0.90
];
mpc.gen = [
                               54.697 1000.0 -1000.0
                                                              1.1
                148.067
       1
                               -8.791 1000.0 -1000.0
                                                              0.92617
                170.006
       2
       3
                0.0
                       -4.843 1000.0 -1000.0
                                                      0.9
                                                              100.0
];
mpc.gencost = [
                                         0.110000
                                                         5.000000
       2
                0.0
                        0.0
                                3
       2
                        0.0
                               3
                                         0.085000
                0.0
                                                        1.200000
                0.0
                        0.0
        2
                               3
                                         0.00000
                                                        0.00000
];
mpc.branch = |
                                       0.45
                       0.065
                               0.62
                                               9000.0 0.0
                                                              0.0
       1
                3
       3
                       0.025
                               0.75
                                       0.7
                                               50.0
                                                              0.0
                2
                                                      0.0
       1
                2
                        0.042
                                               9000.0 0.0
                               0.9
                                       0.3
                                                              0.0
];
```



000 617 000	-0.00000 7.25883 -17.26710		$\begin{array}{rrrrrrrrrrrrrrrrrrrrrrrrrrrrrrrrrrrr$		1. 1. 1.	10000 10000 10000	0. 0. 0.		
100.0 1	1 100.0 0.0	2000.0 1 0.0	0.0 2000.0 0.0	0.0 0.0 0.0	0.0 0.0 0.0	0.0 0.0 0.0	0.0 0.0 0.0	0.0 0.0 0.0	0. 0. 0.
0.00 0.00 0.00	0000; 0000; 0000;								
0.0 0.0 0.0	0.0 0.0 0.0	1 1 1	-30.0 -30.0 -30.0	30.0; 30.0; 30.0;					





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#### 0.0 0.0 0.0

### Parsing Matpower Files

using PowerModels

network\_data > PowerModels.parse\_file("nesta\_case3\_lmbd.m")

println(network data["bus"]["1"]["pd"]) > 1.1

#### Parser supports user-defined extensions to the Matpower format

https://lanl-ansi.github.io/PowerModels.jl/latest/data.html







julia dictionary

raw text



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### Your First PowerModel (OPF)

- using PowerModels; using Ipopt solver = IpoptSolver()
- result = run\_ac\_opf("nesta\_case3\_lmbd.m", solver)
- result = run\_dc\_opf("nesta\_case3\_lmbd.m", solver)
- run\_opf( nesta\_case3\_lmbd.m", ACPPowerModel, solver) run\_opf("nesta\_case3\_lmbd.m", DCPPowerModel, solver) run opf( nesta case3 lmbd.m", SOCWRPowerModel, solver)





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### Inspecting the Results

using PowerModels; using Ipopt solver = IpoptSolver()

result = run opf("nesta case3 lmbd.m", ACPPowerModel, solver)

println(result["objective"]) > 5812.64293503618

println(result["solve time"]) > 0.009732971

println(result["solution"]) ("gen",Dict{String,Any}(Pair{String,Any}("1",Dict{String,Any}...

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#### julia dictionary (standard structure)

### > Dict{String,Any}(Pair{String,Any}("baseMVA",100.0),Pair{String,Any}

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### Modifying Network Data

- using PowerModels; using Ipopt solver = IpoptSolver()
- network\_data = PowerModels.parse\_file("nesta\_case3\_lmbd.m")
- network data["bus"]["3"]["pd"] = 0.0 network data["bus"]["3"]["qd"] = 0.0
- result 1 = run ac opf(network data, solver)
- network data["bus"]["3"]["pd"] = 1.0 network data["bus"]["3"]["qd"] = 0.5

result\_2 = run\_ac\_opf(network\_data, solver)



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### **Solving Different Problems**

using PowerModels; using Ipopt solver = IpoptSolver()

# Base Non-Convex Model run\_pf("case5\_pjm\_tnep.m", ACPPowerModel, solver) run\_opf("case5\_pjm\_tnep.m", ACPPowerModel, solver) run\_ots("case5\_pjm\_tnep.m", ACPPowerModel, solver) run\_tnep("case5\_pjm\_tnep.m", ACPPowerModel, solver)

# Linear Approximation run\_pf("case5\_pjm\_tnep.m", DCPPowerModel, solver) run\_opf("case5\_pjm\_tnep.m", DCPPowerModel, solver) run ots("case5 pjm tnep.m", DCPPowerModel, solver) run\_tnep("case5\_pjm\_tnep.m",





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### Solving Different Problems

using PowerModels; using Ipopt solver = IpoptSolver()

**#** Base Non-Convex Model run\_pf("case5\_pjm\_tnep.m", ACPPowerModel, solver) run\_opf("case5\_pjm\_tnep.m", ACPPowerModel, solver) run\_ots("case5\_pjm\_tnep.m", ACPPowerModel, solver) run\_tnep("case5\_pjm\_tnep.m", ACPPowerModel, solver)

**#** Convex Relaxation run\_pf("case5\_pjm\_tnep.m", SOCWRPowerModel, solver) run\_opf("case5\_pjm\_tnep.m" SOCWRPowerModel, solver) run\_ots("case5\_pjm\_tnep.m" SOCWRPowerModel, solver) run\_tnep("case5\_pjm\_tnep.m", SOCWRPowerModel\_ solver)





This software design helps to organize 100s of possible **Problem / Formulation combinations** 

**Convex Formulation** UNCLASSIFIED







### Where is JuMP?

using PowerModels; using Ipopt solver = IpoptSolver()

result = run\_opf("nesta\_case3\_lmbd.m", ACPPowerModel, solver)

result = solve generic model(pm, solver)

println(pm.model) # show / modify the JuMP model

result = solve generic model(pm, solver)



- pm = build generic\_model("nesta\_case3\_lmbd.m", ACPPowerModel, PowerModels.post\_opf)

- pm = build\_generic\_model("nesta\_case3\_lmbd.m", ACPPowerModel, PowerModels.post\_opf)







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#### **PowerModels Problem Definition (OPF)** Implicit variable\_voltage(pm) variable\_generation(pm) variables: variable\_line\_flow(pm) = $\blacktriangleright S_i^g \quad \forall i \in N$ objective\_min\_fuel\_cost(pm) $\forall V_i \;\; \forall i \in N$ minimize: constraint\_theta\_ref(pm) constraint\_voltage(pm) $f(S_i^g)$ for (i,bus) in pm.ref[:bus] constraint\_kcl\_shunt(pm, bus) subject to: end $(\boldsymbol{v}_i^{\boldsymbol{l}})^2 \le V_i V_i^* \le (\boldsymbol{v}_i^{\boldsymbol{u}})^2 \quad \forall i \in N$ $\boldsymbol{S_i^{gl}} \leq S_i^g \leq \boldsymbol{S_i^{gu}} \ \forall i \in N$ for (i,branch) in pm.ref[:branch] constraint\_ohms\_yt\_from(pm, branch) $S_i^g - S_i^d = \sum S_{ij} \quad \forall i \in N$ constraint\_ohms\_yt\_to(pm, branch) $(i,j) \in E \cup E^R$ constraint\_phase\_angle\_difference(pm, branch) $S_{ij} = Y_{ij}^* V_i V_i^* - Y_{ij}^* V_i V_j^* \quad (i,j) \in E \cup E^R$ constraint\_thermal\_limit\_from(pm, branch)\_\_\_ $|S_{ij}|^2 \le (\boldsymbol{s}_{ij}^{\boldsymbol{u}})^2 \quad \forall (i,j) \in E \cup E^R$ constraint\_thermal\_limit\_to(pm, branch) = ena

function post\_opf(pm::GenericPowerModel)

end



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### PowerModels.jl Road Map



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### **Versions Convention**

Will be zero for some time

#### breaking changes



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vX.Y.Z



#### Non-breaking changes

### • LOS





### Versions Past and Planned

- v0.1.0 (2016 Q2-Q3)
  - First draft (basically learning Julia / JuMP)
- v0.2.0 (2016 Q3-Q4)
  - First public version, Thanks to Miles
- v0.3.0 (2017 Q1-Present)
  - Significant engineering improvements
- v0.4.0 (2017, I hope)
  - Massive renaming of stuff
  - Adding many more formulations from the literature

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### **Contributions Welcome!**

- problems and formulations
- Excited to add,
  - New problem classes
  - e.g. moment-based relaxations)
- Addressing anything in the github issues

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# This is a community resource for established

# New formulations (especially complex ones,



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### **Questions / Comments?**

### cjc@lanl.gov



### Why have these **\*\*\*PowerModel Things?**





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